ILLINOIS-AMERICAN WATER COMPANY

RESPONSE TO ILLINOIS COMMERCE COMMISSION

DATA REQUEST NUMBER DAB 1.10

Person Responsible: Title: Phone No.: Date Received: Docket No.:

Fred L. Ruckman	
Vice President	
618-239-2224	
October 2, 2000	
00-0476	_

DAB 1.10

Follow-up to IAWC response to Staff Data Request number RL 2.04: Is it correct that the Company does not allocate the purchase price between CUCI and CLW on the basis of Gross PP&E? That is, it appears that estimated Gross PP&E at closing for CLW is 53,900,000, but only \$28.329 million of the Aggregate Purchase Price is allocated to CLW, is this correct?

RESPONSE

The Company's allocation of estimated purchase price at closing approximates an allocation basis of Gross PP&E, as demonstrated on the attached schedule.

The assets of CLW at June 30, 1999 of \$5,683,693 represent costs incurred to date on a pipeline having an estimated total cost at completion of \$53.9 million. The Company's allocation of purchase price was based on pro-forma assets of CLW considering the cost of the completed pipeline. The purchase price at closing will include CLW's pipeline construction costs incurred subsequent to June 30, 1999.

ALLOCATION OF PURCHASE PRICE BETWEEN CUCI AND CLW

DAB 1.10

	Total Cost	cuci	CLW	CRC
Assets Trued-up for Completed Pipeline:				
Assets @ 6/30/99 Add Costs to Complete Pipeline	163,999,975 48,216,307	153,280,282	5,683,693 48,216,307	5,036,000
Assets @ 6/30/99 Trued-up for Completed Pipeline Less CRC Assets to be Booked at Cost (see footnote)	212,216,282 5,036,000	153,280,282 -	53,900,000 -	5,036,000 5,036,000
CUCI and CLW Assets Trued-up for Completed Pipeline	207,180,282	153,280,282	53,900,000	
Gross PP&E Ratio		74%	26%	
Aggregate Contract Price Trued-up for Completed Pipeline:				
Aggregate Contract Price Add Costs to Complete Pipeline	253,160,000 48,216,307			
Aggregate Contract Price Trued-up for Completed Pipeline Less CRC Assets to be Booked at Cost (see footnote)	301,376,307 5,036,000			
Allocation of Remainder to CUCI and CLW Based on Gross PP&E Ratio Less Cost to Complete Pipeline	296,340,307	219,291,827	77,048,480 48,216,307	
Aggregate Contract Price Allocated to CUCI and CLW		219,291,827	28,832,173	
Allocation of Aggregate Contract Price to CUCI and CLW:				
Based on Gross PP&E Ratio		219,291,827	28,832,173	
Per Agreement		219,896,000	28,228,000	

Footnote: The allocation of aggregate contract price to CRC assets (office) was based on the book value of the office, due to Utility's fixed lease obligation for the Office, which was based on book value.